

GREENHOUSE GAS EMISSIONS ANNUAL REPORT 2017



OUR UNIQUE ENVIRONMENT



Our region is particularly vulnerable to the impacts of a changing climate: temperature rise, the potential reduction in summer rainfall, lower available water resources, increased flood risk and rising sea levels.

The ecological sensitivity of many wetland sites in the east of England adds a further challenge. The impact of hotter, drier summers, combined with a growing population, will increase the demand for water. Coastal and low-lying assets face an increased risk of flooding.

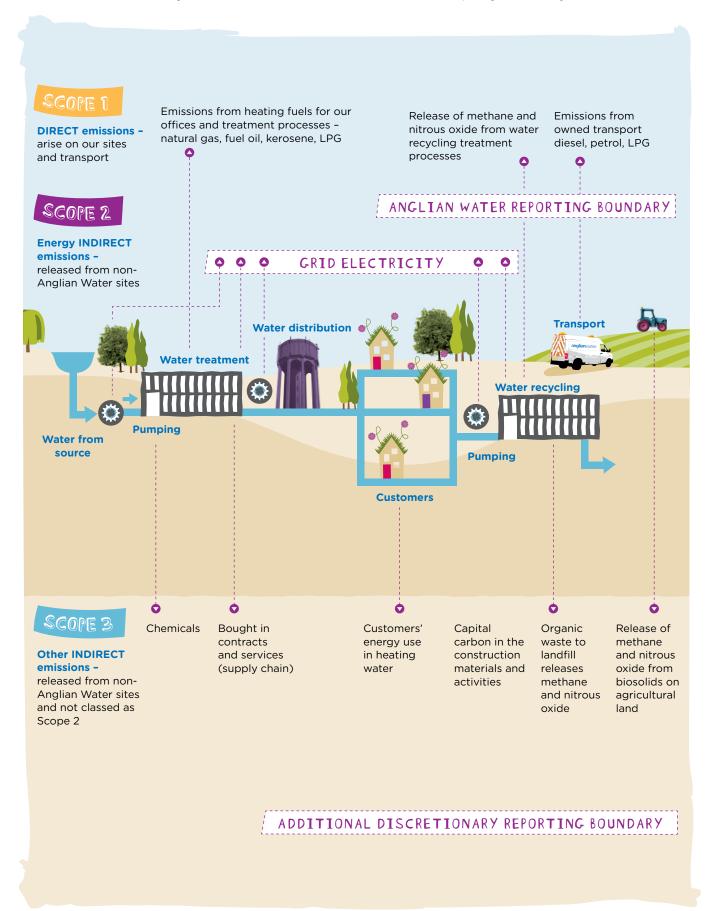
These challenges are a priority, and current action to adapt our operations includes improved flood protection for our sites securing supplies to 800,000 customers and water network investment to reduce customers reliant on a single supply.

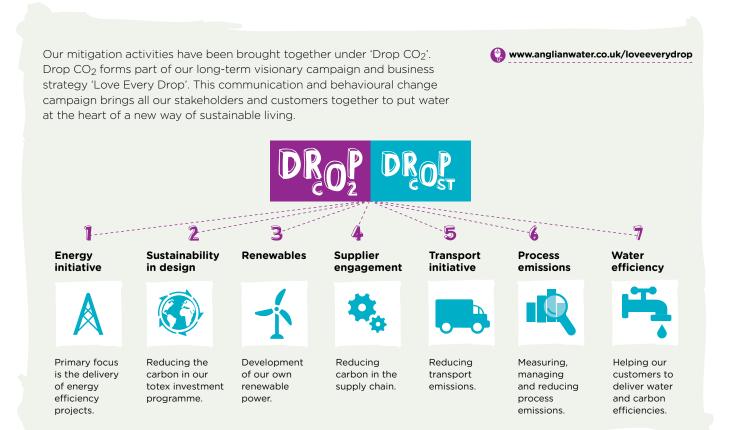
In mitigating our impacts on climate change we are improving our energy efficiency, increasing our understanding of our carbon footprint, investing in renewable energy generation and promoting water efficiency. Over the long term, we are also designing and commissioning more sustainable treatment and delivery systems.

Supply and services across our region The map shows our sources of supply and the services we and other water companies provide. Severn Trent Water 2 Thames Water Grantham 3 Cambridge Water 4 Affinity Water Hartlepool 5 Essex and Suffolk Water Peterborough 6 Affinity Water Huntingdon 5 ■ Water services only orthampton Water recycling services only Water and water recycling services Groundwater supply 151 Basildon

OUR APPROACH

We have followed the Defra guidance 2009 and 2013 on how to measure and report greenhouse gas emissions.





Organisational boundary

We have included emissions within the regulated activity of Anglian Water, where we have operational control.

Reporting period

Our base year is 1 April 2014 - 31 March 2015, which we set using a fixed-base year approach.

Intensity measurement

We have chosen 'kg of CO2e per mega litre' for water supply and water recycling treated as these are common business metrics for our industry sector.

Our intensity measurement for water and water recycling (flow to full treatment) has reduced against the baseline with more efficient pumping and lower GHG emissions in grid electricity we use.

Data assurance

The carbon data has been externally verified as part of our regulatory reporting requirements. Since 2010, we have met the requirements of the CEMARS (Certified Emissions Measurement and Reduction Scheme), having measured greenhouse gas emissions in compliance with ISO 14064-1:2006.

Carbon offsets

At present, carbon offsets do not form part of our carbon mitigation strategy.

Green tariffs

The 'green tariff' electricity we have purchased complies with guidance from Ofgem and HM Treasury, however it does not conform to the latest Defra guidance.

Drop CO₂ drives reductions in carbon emissions and power costs through the above routes.

PERFORMANCE

Operational scopes

We have measured our Scope 1, Scope 2 and significant Scope 3 emissions for business travel and outsourced transport.

Greenhouse gas emissions data for period 1 April 2015 to 31 March 2017 Tonnes of CO2e

| Scope 1 2017 Baseline Scope 2 256,945 315,555 Scope 3 36,707 42,153 Total annual gross emissions 403,099 455,335 Exported renewables 10,010 8,501 Green tariff 0 0 Total annual net emissions 393,089 446,834 Kg CO ₂ e per MI water treated 361 422 Kg CO ₂ e per MI recycled water 606 694 Kg CO ₂ e per MI recycled water, flow to full treatment 332 372 | | 10111100 01 0020 | |
|---|--|------------------|----------|
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| 0 2 1 | Kg CO ₂ e per MI recycled water | 606 | 694 |
| | 0 2 1 | 332 | 372 |

403,099 TONNES (of CO2e)

measurement of greenhouse gas emissions in compliance with ISO 14064.

113GWh

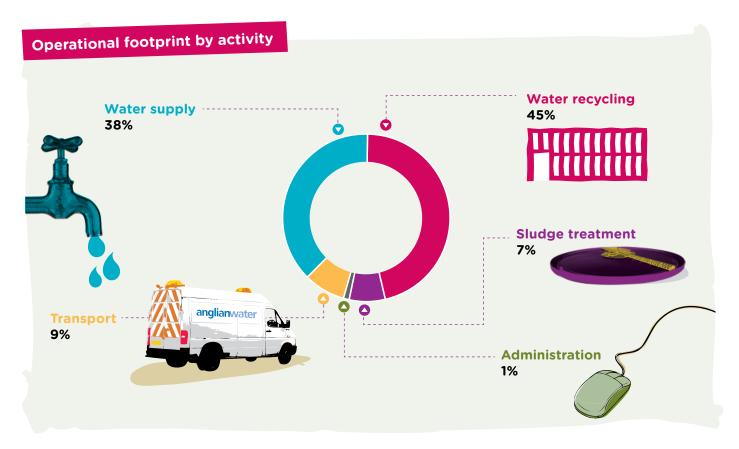
of renewable generation equating to a 315% increase compared to 2010.

| | Tonnes of CO ₂ e | Specific exclusions | |
|---|-----------------------------|---|--|
| Scope 1 | | | |
| Gas/fuel oil consumption | 20,251 | None | |
| Process and fugitive emissions | 66,499 | None | |
| Owned transport | 22,697 | None | |
| Total Scope 1 | 109,447 | None | |
| Scope 2 | | | |
| Purchased electricity | 256,945 | | |
| Total Scope 2 | 256,945 | | |
| Significant Scope 3 | | | |
| Business travel | 584 | None | |
| Outsourced transport | 12,882 | None | |
| Purchased electricity (transmission and distribution) | 23,241 | We have not included commuting, capital carbon and | |
| Total significant Scope 3 | 36,707 | emissions from use of water in customers' homes. | |

Change in emissions

Our gross annual carbon emissions have decreased by 52,236 t/CO₂e between 2015 and 2017. The main influencing factors include a 2.3 per cent reduction in electricity imported from the grid and decarbonisation of the grid by 16 per cent, which was slightly offset by an increase in the emissions factor for methane.

During 2016/17 as part of our carbon mitigation strategy we saved 13.01GWh of electricity (5,854 t/CO₂e) and generated 113GWh of renewable power from biogas CHP, wind and solar. Capital carbon emissions have reduced by 55 per cent against our 2010 baseline. This is due to the success of our design engineers and capital delivery partners in responding to our challenge in delivering more sustainable assets, reducing carbon, the use of finite raw materials and cost.



We recognise that a significant proportion of our carbon emissions (99%) is as a result of the provision of water and water recycling services to our customers. Only 1% of emissions are attributed to administration.

Targets

Through the period 2015-2020, we are mitigating against pressures on our business with potential increasing GHG emissions through serving a growing population and meeting tighter quality standards. By the end of this five year period, we will have invested over £2 billion in maintaining and improving our infrastructure. This investment will result in a forecast 360 kt/CO2e of capital carbon in the materials we use to build and replace assets. These new assets will also add an additional 39 kt/CO₂e of annual operational carbon emissions in 2020.

With a continued focus on energy management, innovation in design and optimising renewable generation assets, we have again set a challenging objective of mitigating against future potential increases in operational carbon emissions and reducing capital carbon in assets we design and build.

Medium-term target

Reduce capital carbon emissions by 60% by 2020 from a 2010 baseline. Reduce gross operational carbon emissions by 7% in real terms by 2020 from a 2015 baseline.

Long-term target

In 2017, we announced our long-term goal to be carbon neutral in our operations by 2050.

Responsibility for achieving these carbon targets lies at Board level with Chris Newsome, Asset Management Director and Paul Gibbs, Director of Water Recycling Services.

Contacts

For further information on GHG emissions within Anglian Water, please contact our Head of Carbon and Energy, David Riley:



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Company information

Anglian Water Services Limited is a private limited company incorporated in England with company number 2366656.

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